Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	6,991			122,357	39,869	27,079	1,531	171,239	23,526	0	17,829
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-67	4,653	7,809	-7,601		-2,269	5,157	8,964	42,320	6,001
Pentanes Plus		-67		_	10		-17	737	214	4,232	192
Liquefied Petroleum Gases			4,653	7,809	-7,611		-2,252	4,420	8,750	38,088	5,809
Ethane/Ethylene			58	43	-18,291		182	_	2,275	-2,530	300
Propane/Propylene	· · · · ·		5,452	7,001	10,770		-2,854	_	5,781	38,205	3,869
Normal Butane/Butylene			-737	174	-25		374	2,520	689	1,323	1,402
Isobutane/Isobutylene	2,635		-120	591	-65		46	1,900	5	1,090	238
Other Liquids		4,412		86,501	265,849	49,659	10,771	394,454	7,881	-6,684	79,353
Hydrogen/Oxygenates/Renewables/		4.407		4.510	40.700	0.010	054	E4 000	400		0.410
Other Hydrocarbons		4,427		1,518	42,782	2,913 504	-251	51,393 504	499	0	8,413
Hydrogen				_	_			504	_ 8	0	
Oxygenates (excluding Fuel Ethanol)		4 427		1 515	40.700	2 404	251	E0 990	491	0	0 412
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol		4,427		1,515	42,782	2,404	-251	50,889	488	0	8,413
Renewable Fuels Except Fuel Ethanol		3,602		12	41,892	4,399	-90	49,508	488	0	7,128
		825		1,503	889	-1,995	-161	1,381	3	0	1,285
Other Hydrocarbons				4,062	-167	-3 	-56	3,589	7,046	-6,684	5,421
		-15		80,921	223,234	46,746	11,078	339,472	336	-0,004	65,519
Motor Gasoline Blend.Comp. (MGBC)		-13		26,812	42,066	18,892	5,221	82,548	1	0	24,978
Conventional		-15		54,109	181,168	27,853	5,857	256,924	334	0	40,541
Aviation Gasoline Blend. Comp.		-15		- 54,109	101,100	27,033	3,637	230,924	-	_	40,541
Finished Petroleum Products		_	573,796	57,850	221,126	-49,241	-6,058		17,143	792,446	93,762
Finished Motor Gasoline		_	479,913	9,038	36,741	-51,145	-2,048		352	476,243	3,790
Reformulated		_	192,376		44	-15,652	15		_	176,753	31
Conventional		_	287,537	9,038	36,697	-35,493	-2,063		352	299,490	3,759
Finished Aviation Gasoline			_	5	598		26		_	577	167
Kerosene-Type Jet Fuel			13,223	10,559	63,755		1,702		337	85,498	11,775
Kerosene			328		, <u> </u>		107		9	212	2,089
Distillate Fuel Oil ⁷			50,537	21,780	115,933	1,904	-7,573		7,357	190,370	56,879
15 ppm sulfur and under ⁸			42,778	14,917	104,028	1,904	-1,909		4,934	160,602	47,438
Greater than 15 ppm to 500 ppm sulfur ⁸			943	355	1,087	-	-1,508		2,093	1,800	3,696
Greater than 500 ppm sulfur			6,816	6,508	10,818		-4,156		330	27,968	5,745
Residual Fuel Oil ⁹			6,948	11,062	149		-1,753		5,094	14,818	9,697
Less than 0.31 percent sulfur			1,205	421	-50		-74		NA	NA	1,528
0.31 to 1.00 percent sulfur			788	972	-		-848		NA	NA	1,779
Greater than 1.00 percent sulfur			4,955	9,669	199		-831		NA	NA	6,390
Petrochemical Feedstocks			663	29	-86		3		_	603	154
Naphtha for Petro. Feed. Use			663	16	_		3		-	676	154
Other Oils for Petro. Feed. Use			_	13	-86		-		-	-73	_
Special Naphthas			96	-	_		-1		_	97	29
Lubricants			1,986		2,661		38		977	4,855	1,248
Waxes			18	275	_		-31		206	118	270
Petroleum Coke			5,036				_		2,341	3,321	_
Marketable			1,629	626	_		_		2,341	-86	_
Catalyst			3,407	2 252	1 275		2 475		206	3,407	7 630
Asphalt and Road Oil			8,130	3,253	1,375		3,475		396	8,887	7,630
Still Gas Miscellaneous Products			6,534 384						75	6,534 312	34
							1				

⁼ Not Applicable.

Crude oil stocks include an adjustment of 10,630 thousand barriels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.
 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.